26th World Gas Conference

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GLOBAL GAS DEMAND – UNDERSTANDING THE NEXT 20 YEARS: China Case Study

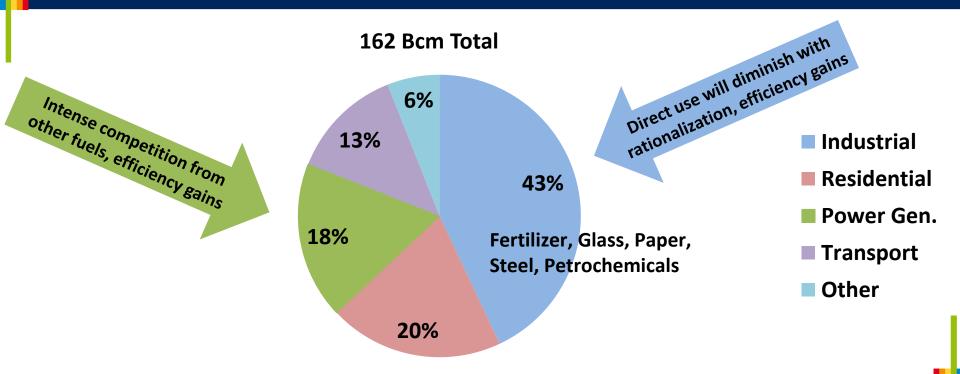
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What do changing expectations mean for China?

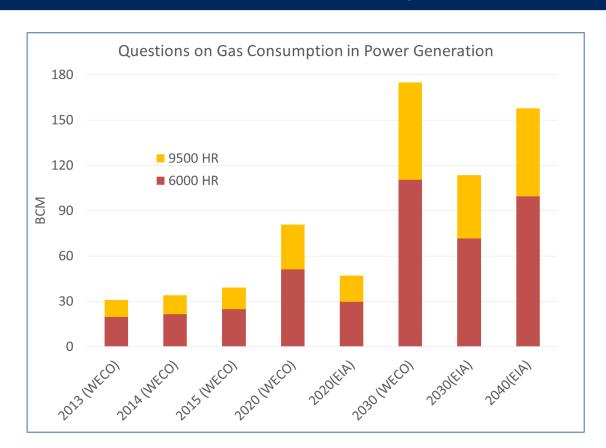
- Annual growth of 7% (or less) in 2015-20 (lower afterwards) versus 10% between 1980 and 2010
 - Consistent with stylized economic growth patterns
 - Slowing population growth labor force issues
- Energy intensity declined significantly but has been stable in recent years and still higher than the world average (and OECD average)
- Electricity intensity continues to decline
- Hence, energy consumption growth should slow faster than GDP

China natural gas consumption by sector 2013



Gas is a small % of installed capacity and generation

- Gas currently is 3% of power generation, could reach 4% by 2020
- Composition of gas fleet is shifting toward lower heat rate
- 2020 outlook range 48-100 GW installed
- 2030 outlook range 83-170 GW installed

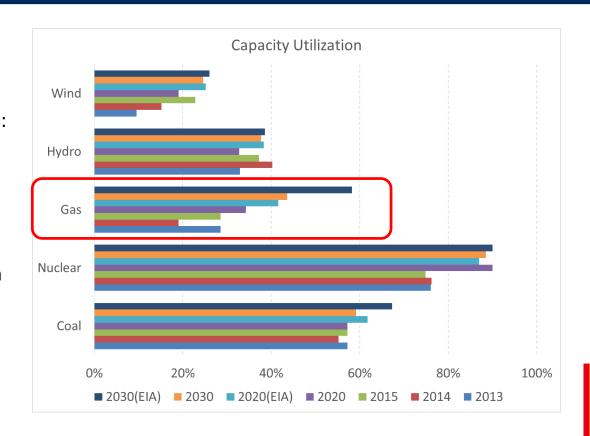


CEE calculations based on standard conversions and U.S. EIA outlooks

Can gas plants run at higher capacity factors?

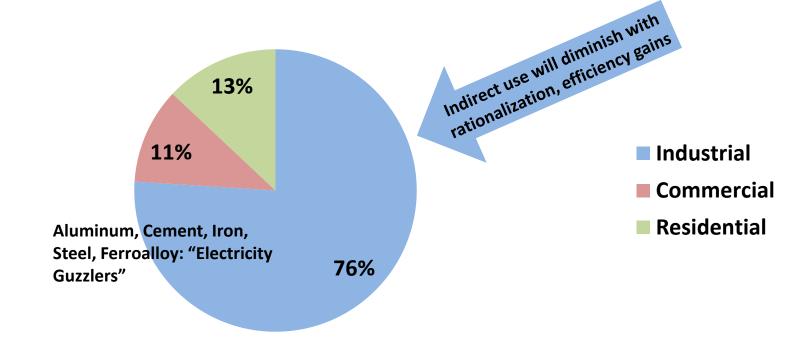
Capacity factor for gas plants has been very low: less than 30% in recent years, 19% in 2014. Challenges to higher CF for gas plants:

- New nuclear plants running at ~85%
- New coal plants are cleaner and more efficient and can increase CF to levels much higher than 60%
- Mine mouth supercritical coal with HVT is attractive
- Declining T&D losses
- Relatively high cost of gas

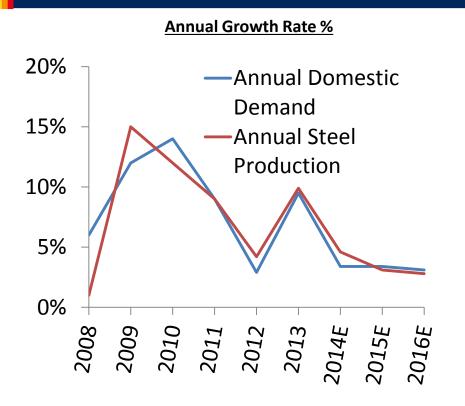


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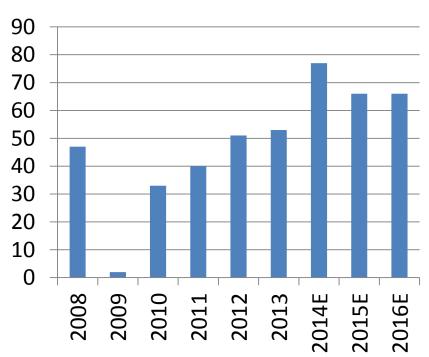
China electric power consumption by sector 2012



Chinese steel example

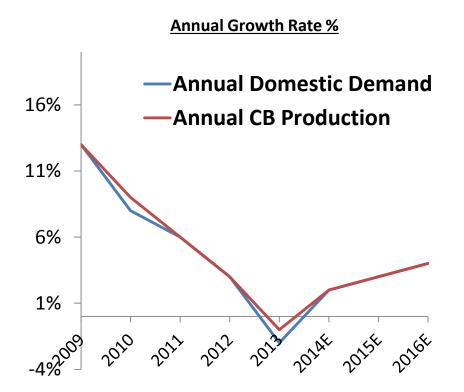


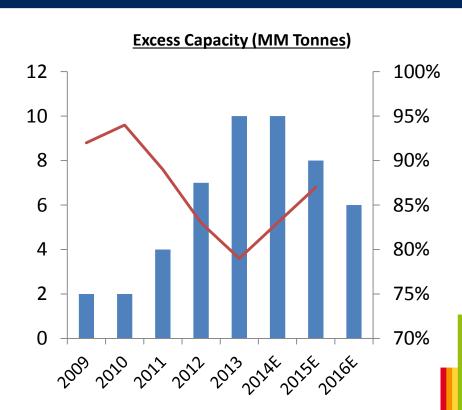
Net Exports (MM Tonnes)



Capacity utilization has been mid-70s% and flat

Chinese paper/containerboard example





Conclusions

- The power generation sector's needs for natural gas can be curtailed significantly owing to several factors:
 - Expected growth in new, more efficient and cleaner coal plants, nuclear facilities and renewables, including hydro, wind and, to a lesser extent, solar.
 - Continued decline in electricity intensity of the Chinese economy.
 - Slower demand growth resulting from a maturing economy and peaking population.
 - Challenging economics of running gas plants at low utilization rates.

Conclusions

- The industrial sector's needs for natural gas can be curtailed owing to several factors.
 - Reforms of favourable pricing policies.
 - Modernization and more energy efficient industrial facilities and processes.
 - Elimination of excess and unprofitable industrial capacity, resulting in a lower growth, albeit more efficient and productive, industrial complex.
 - Potential switch to less energy-intensive services across the Chinese economy.
 - Competition from cheaper energy sources (e.g., electricity from coal and nuclear plants).